NuStar Energy L.P. and Subsidiaries
Reconciliation of Non-GAAP Financial Information Related to the Quarter Ended September 30, 2013
(Unaudited, Thousands of Dollars)

NuStar Energy L.P. utilizes financial measures, earnings before interest, taxes, depreciation and amortization (EBITDA) from continuing operations, distributable cash flow (DCF) from continuing operations and DCF from continuing operations per unit, which are not defined in U.S. generally accepted accounting principles. Management uses these financial measures because they are widely accepted financial indicators used by investors to compare partnership performance. In addition, management believes that these measures provide investors an enhanced perspective of the operating performance of the partnership's assets and the cash that the business is generating. None of EBITDA from continuing operations, DCF from continuing operations or DCF from continuing operations per unit are intended to represent cash flows from operations for the period, nor are they presented as an alternative to net income or income from continuing operations. They should not be considered in isolation or as substitutes for a measure of performance prepared in accordance with U.S. generally accepted accounting principles.

EBITDA in the following reconciliations relate to our operating segments. For purposes of segment reporting we do not allocate general and administrative expenses to our reported operating segments because those expenses relate primarily to the overall management at the entity level. Therefore, EBITDA reflected in the following reconciliations exclude any allocation of general and administrative expenses consistent with our policy for determining segmental operating income, the most directly comparable GAAP measure.

1. The following are reconciliations of operating income to EBITDA for our operating segments:

	Three Months Ended September 30, 2013		
	Storage Segment	Pipeline Segment	Fuels Marketing Segment
Operating income	$ 38,217	$ 58,018	$ (9,079)
Plus depreciation and amortization expense	27,658	17,401	7
EBITDA	$ 65,875	$ 75,419	$ (9,072)

	Three Months Ended September 30, 2012		
	Storage Segment	Pipeline Segment	Fuels Marketing Segment
Operating income	$ 50,422	$ 41,864	$ (6,517)
Plus depreciation and amortization expense	23,298	13,085	15
EBITDA	$ 73,720	$ 54,949	$ (6,502)
(Decrease) increase in EBITDA	$ (7,845)	$ 20,470	$ (2,570)

2. The following are reconciliations of operating income to EBITDA for the Storage Segment:

	Year Ended December 31, 2006	Year Ended December 31, 2012
Operating income	$ 108,486	$ 194,567
Plus depreciation and amortization expense	53,121	93,449
EBITDA	$ 161,607	$ 288,016

3. The following are reconciliations of projected annual operating income to projected annual EBITDA for certain projects in our Pipeline Segment:

	ConocoPhillips Eagle Ford Project	South Texas Crude Project Phase One	South Texas Crude Project Phase Two	Houston Pipeline NGL Project
Projected annual operating income	$ 12,000 - 10,000	$ 19,000	$ 35,000	$ 11,000 - 19,000
Plus projected annual depreciation and amortization expense	3,000 - 5,000	1,000	5,000	4,000 - 6,000
Projected annual EBITDA	$ 15,000	$ 20,000	$ 40,000	$ 15,000 - 25,000

4. The following is a reconciliation of projected operating income to projected EBITDA for certain projects in our Pipeline and Storage Segments:

	Internal Growth - COP Eagle Ford and St. James Second Unit Train
Projected operating income	$ 5,000 - 9,000
Plus projected depreciation and amortization expense	0 - 1,000
Projected EBITDA	$ 5,000 - 10,000

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5. The following is a reconciliation of projected incremental operating income to projected incremental EBITDA for the Pipeline Segment:

	Year Ended December 31,		
	2013	**2014**	**2015**
Projected incremental operating income	$ 50,000 - 55,000	$ 35,000 - 50,000	$ 45,000 - 55,000
Plus projected incremental depreciation and amortization expense	10,000 - 15,000	5,000 - 10,000	5,000 - 15,000
Projected incremental EBITDA	$ 60,000 - 70,000	$ 40,000 - 60,000	$ 50,000 - 70,000

6. The following is a reconciliation of projected incremental operating income to projected incremental EBITDA for the Storage Segment:

	Year Ended December 31, 2013
Projected incremental operating income	($ 16,000 - 28,000)
Plus projected incremental depreciation and amortization expense	11,000 - 13,000
Projected incremental EBITDA	($ 5,000 - 15,000)

7. The following is a reconciliation of projected operating income to projected EBITDA for the Fuels Marketing Segment:

	Year Ended December 31,		
	2013	**2014**	**2015**
Projected operating income	$ 10,000	$ 10,000 - 30,000	$ 10,000 - 30,000
Plus projected depreciation and amortization expense	-	-	-
Projected EBITDA	$ 10,000	$ 10,000 - 30,000	$ 10,000 - 30,000

8. The following is a reconciliation of projected income from continuing operations to projected EBITDA from continuing operations and projected DCF from continuing operations:

	Three Months Ended December 31, 2013
Projected income from continuing operations	$ 27,000 - 35,000
Plus projected interest expense, net	32,000 - 33,000
Plus projected income tax expense	3,000 - 4,000
Plus projected depreciation and amortization expense	44,000 - 45,000
Projected EBITDA from continuing operations	106,000 - 117,000
Projected equity in earnings of joint ventures	10,000 - 20,000
Projected interest expense, net	(32,000 - 33,000)
Projected reliability capital expenditures	(5,000 - 15,000)
Projected income tax expense	(3,000 - 4,000)
Projected distributions from joint ventures	2,000 - 3,000
Projected mark-to-market impact on hedge transactions and other items	(3,000 - 5,000)
Projected DCF from continuing operations	75,000 - 83,000
Less projected DCF from continuing operations available to general partner	13,000
Projected DCF from continuing operations available to limited partners	$ 62,000 - 70,000
Projected DCF from continuing operations per limited partner unit	$ 0.80 - 0.90