NuStar Energy L.P. and Subsidiaries Reconciliation of Non-GAAP Financial Information Related to the Second Quarter 2010 (Unaudited, Thousands of Dollars)

NuStar Energy L.P. utilizes EBITDA, which is not defined in United States generally accepted accounting principles. Management uses this financial measure because it is a widely accepted financial indicator used by investors to compare partnership performance. In addition, management believes that this measure provides investors an enhanced perspective of the operating performance of the partnership's assets and the cash that the business is generating. EBITDA is not intended to represent cash flows for the period or as an alternative to net income. EBITDA should not be considered in isolation or as a substitute for a measure of performance prepared in accordance with United States generally accepted accounting principles.

1. The following is a reconciliation of the projected net income to projected EBITDA for the three months ended September 30, 2010:

	Three Months Ended		
	September 30, 2010		
Projected net income range	\$ 40,000 - 57,000		
Plus projected interest expense range	17,000 - 18,000		
Plus projected income tax expense range	5,000 - 6,000		
Plus projected depreciation and			
amortization expense range	38,000 - 39,000		
Projected EBITDA range	\$ 100,000 - 120,000		

EBITDA in the following reconciliation relates to our operating segments or a portion of an operating segment. For purposes of segment reporting we do not allocate general and administrative expenses to our reported operating segments because those expenses relate primarily to the overall management at the entity level. Therefore, EBITDA reflected in the following reconciliations excludes any allocation of general and administrative expenses consistent with our policy for determining segmental operating income, the most directly comparable GAAP measure.

2. The following is a reconciliation of projected incremental operating income to projected incremental adjusted EBITDA for the storage segment:

	Year Ended December 31, 2010 Compared to the Year Ended December 31, 2009
Projected incremental operating income range Plus projected incremental depreciation and	\$ 16,000 - 19,500
amortization expense range	6,000 - 6,500
Projected incremental adjusted EBITDA range	\$ 22,000 - 26,000

3. The following is a reconciliation of projected incremental operating income to projected incremental adjusted EBITDA related to internal growth projects:

	Year Ended December 31, 2011 Compared to the Year Ended December 31, 2010			
	Storage Segment		Total	
Projected incremental operating income range Plus projected incremental depreciation and	\$ 15,000 - 33,000	\$ 3,500 - 12,500	\$ 18,500 - 45,500	
amortization expense range Projected incremental adjusted EBITDA range	5,000 - 7,000 \$ 20,000 - 40,000	1,500 - 2,500 \$ 5,000 - 15,000	6,500 - 9,500 \$ 25,000 - 55,000	

Year Ended December 31, 2012

4. The following is a reconciliation of projected incremental operating income to projected incremental adjusted EBITDA for the storage segment related to internal growth projects:

	Compared to the Year Ended December 31, 2011		
Projected incremental operating income range Plus projected incremental depreciation and	\$ 10,000 - 29,000		
amortization expense range	5,000 - 6,000		
Projected incremental adjusted EBITDA range	\$ 15,000 - 35,000		

NuStar Energy L.P. and Subsidiaries Reconciliation of Non-GAAP Financial Information Related to the Second Quarter 2010 - Continued (Unaudited, Thousands of Dollars)

5. The following is a reconciliation of operating income to adjusted EBITDA for the storage segment for the year ended December 31, 2009:

	Storage Segment		
Operating income	\$	171,245	
Plus depreciation and amortization expense		70,888	
Adjusted EBITDA	\$	242,133	

6. The following is a reconciliation of operating income to adjusted EBITDA for the asphalt operations and the fuels marketing operations:

Three Months Ended June 30, 2010					
	•	Asphal	t Operations	•	It and Fuels
\$	12,478	\$	35,074	\$	47,552
	25		5,050		5,075
\$	12,503	\$	40,124	\$	52,627
	Six	Months E	nded June 30,	2010	
Fuels	Marketing			Aspha	It and Fuels
Ор	erations	Asphal	t Operations	Market	ing Segment
\$	15,857	\$	23,799	\$	39,656
	42		10,074		10,116
\$	15,899	\$	33,873	\$	49,772
	Yea	ar Ended	December 31, 2	2009	
Fuels	Marketing			Aspha	It and Fuels
Ор	Operations		t Operations	Marketing Segment	
\$	9,919	\$	50,710	\$	60,629
	-		19,463		19,463
\$	9,919	\$	70,173	\$	80,092
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